

1.1 moves to amend H.F. No. 3640 as follows:

1.2 Delete everything after the enacting clause and insert:

1.3 "Section 1. **[216B.1695] ENVIRONMENTAL PROJECTS; ADVANCE**
1.4 **DETERMINATION OF PRUDENCE.**

1.5 Subdivision 1. **Qualifying project.** A public utility may petition the commission for
1.6 an advance determination of prudence for a project undertaken to comply with federal
1.7 or state air quality standards of states in which the utility's electric generation facilities
1.8 are located, if the project has an expected jurisdictional cost to Minnesota ratepayers of
1.9 at least \$10,000,000. A project is undertaken to comply with federal or state air quality
1.10 standards if it is required:

1.11 (1) by the state in which the generation facility is located in a state implementation
1.12 plan, permit, or order; or

1.13 (2) to comply with section 111 or 112 of the federal Clean Air Act, United States
1.14 Code, title 42, section 7411 or 7412.

1.15 Subd. 2. **Regulatory cost assessments and reports.** A utility requesting an advance
1.16 determination under subdivision 1 must, as part of the evidence required when filing a
1.17 petition under subdivision 3, provide to the commission and the Pollution Control Agency
1.18 an assessment of all anticipated state and federal environmental regulations related to
1.19 the production of electricity from the utility's facility subject to the filing, including
1.20 regulations relating to:

1.21 (1) air pollution by nitrogen oxide and sulfur dioxide, including an assumption that
1.22 Minnesota will be included in the federal Clean Air Interstate Rule region, hazardous air
1.23 pollutants, carbon dioxide, particulates, and ozone;

1.24 (2) coal waste; and

1.25 (3) water consumption and water pollution.

1.26 In addition, the utility shall provide an assessment of the financial and operational
1.27 impacts of these pending regulations applicable to the generating facility that is subject

2.1 to the filing and analyze a range of regulatory response scenarios that include, but are
2.2 not limited to:

2.3 (1) the installation of pollution control equipment;

2.4 (2) the benefits of the retirement or repowering of the plant that is the subject of
2.5 the filing with cleaner fuels considering the costs of complying with state and federal
2.6 environmental regulations; and

2.7 (3) the use of pollution allowances to achieve compliance.

2.8 The utility shall consult with interested stakeholders in establishing the scope of the
2.9 regulatory, financial, and operational assessments prior to or during the 60-day period of
2.10 the notice under subdivision 4.

2.11 Subd. 3. **Petition.** A petition filed under this section must include a description of
2.12 the project, evidence supporting the project's reasonableness, a discussion of project
2.13 alternatives, a project implementation schedule, a cost estimate and support for the
2.14 reasonableness of the estimated cost, and a description of the public utility's efforts to
2.15 ensure the lowest reasonable costs. Following receipt of the Pollution Control Agency's
2.16 verification under subdivision 4, the commission shall allow opportunity for oral and
2.17 written comment on the petition. The commission shall make a final determination on
2.18 the petition within ten months of its filing date. The commission must make findings
2.19 in support of its determination.

2.20 Subd. 4. **Verification.** At least 60 days prior to filing a petition to the commission
2.21 under subdivision 3, the utility shall file notice with the Pollution Control Agency that
2.22 describes the project and how it qualifies under subdivision 1. The Pollution Control
2.23 Agency shall, within 60 days of receipt of the notice, verify that the project qualifies under
2.24 subdivision 1, and shall forward written verification to the commission.

2.25 Subd. 5. **Cost recovery.** The utility may begin recovery of costs that have been
2.26 incurred by the utility in connection with implementation of the project in the next rate
2.27 case following an advance determination of prudence. The commission shall review the
2.28 costs incurred by the utility for the project. The utility must show that the project costs
2.29 are reasonable and necessary, and demonstrate its efforts to ensure the lowest reasonable
2.30 project costs. Notwithstanding the commission's prior determination of prudence, it may
2.31 accept, modify, or reject any of the project costs. The commission may determine whether
2.32 to require an allowance for funds used during construction offset.

2.33 Subd. 6. **Expiration.** A petition for an advance determination of prudence may not
2.34 be filed after December 31, 2015.

2.35 **EFFECTIVE DATE.** This section is effective the day following final enactment."

2.36 Delete the title and insert:

3.1 "A bill for an act
3.2 relating to relating to energy; allowing for advance determination of prudence
3.3 determination by Public Utilities Commission for certain environmental projects
3.4 of a public utility; proposing coding for new law in Minnesota Statutes, chapter
3.5 216B."