

1.1 moves to amend H.F. No. 2754, the delete everything amendment
1.2 (H2754DE1), as follows:

1.3 Page 3, lines 24 and 28, delete "assistance"

1.4 Page 48, line 13, delete "assistance" and after "conservation" insert "preweatherization"

1.5 Page 48, line 14, before the period, insert "and low-income conservation program"

1.6 Page 77, line 27, after "party" insert "or participant"

1.7 Page 139, after line 4, insert:

1.8 "Sec. 8. Minnesota Statutes 2022, section 216B.243, subdivision 8, as amended by Laws
1.9 2023, chapter 7, section 23, is amended to read:

1.10 Subd. 8. **Exemptions.** (a) This section does not apply to:

1.11 (1) cogeneration or small power production facilities as defined in the Federal Power
1.12 Act, United States Code, title 16, section 796, paragraph (17), subparagraph (A), and
1.13 paragraph (18), subparagraph (A), and having a combined capacity at a single site of less
1.14 than 80,000 kilowatts; plants or facilities for the production of ethanol or fuel alcohol; or
1.15 any case where the commission has determined after being advised by the attorney general
1.16 that its application has been preempted by federal law;

1.17 (2) a high-voltage transmission line proposed primarily to distribute electricity to serve
1.18 the demand of a single customer at a single location, unless the applicant opts to request
1.19 that the commission determine need under this section or section 216B.2425;

1.20 (3) the upgrade to a higher voltage of an existing transmission line that serves the demand
1.21 of a single customer that primarily uses existing rights-of-way, unless the applicant opts to
1.22 request that the commission determine need under this section or section 216B.2425;

2.1 (4) a high-voltage transmission line of one mile or less required to connect a new or
2.2 upgraded substation to an existing, new, or upgraded high-voltage transmission line;

2.3 (5) conversion of the fuel source of an existing electric generating plant to using natural
2.4 gas;

2.5 (6) the modification of an existing electric generating plant to increase efficiency, as
2.6 long as the capacity of the plant is not increased more than ten percent or more than 100
2.7 megawatts, whichever is greater;

2.8 (7) a large wind energy conversion system, as defined in section 216F.01, subdivision
2.9 2, or a solar energy generating system, as defined in section 216E.01, subdivision 9a, ~~if the~~
2.10 ~~system is owned and operated by an independent power producer and the electric output of~~
2.11 ~~the system:~~ for which a site permit is submitted by an independent power producer under
2.12 chapter 216E or 216F; or

2.13 ~~(i) is not sold to an entity that provides retail service in Minnesota or wholesale electric~~
2.14 ~~service to another entity in Minnesota other than an entity that is a federally recognized~~
2.15 ~~regional transmission organization or independent system operator; or~~

2.16 ~~(ii) is sold to an entity that provides retail service in Minnesota or wholesale electric~~
2.17 ~~service to another entity in Minnesota other than an entity that is a federally recognized~~
2.18 ~~regional transmission organization or independent system operator, provided that the system~~
2.19 ~~represents solar or wind capacity that the entity purchasing the system's electric output was~~
2.20 ~~ordered by the commission to develop in the entity's most recent integrated resource plan~~
2.21 ~~approved under section 216B.2422; or~~

2.22 (8) a large wind energy conversion system, as defined in section 216F.01, subdivision
2.23 2, or a solar energy generating system that is a large energy facility, as defined in section
2.24 216B.2421, subdivision 2, engaging in a repowering project that:

2.25 (i) will not result in the system exceeding the nameplate capacity under its most recent
2.26 interconnection agreement; or

2.27 (ii) will result in the system exceeding the nameplate capacity under its most recent
2.28 interconnection agreement, provided that the Midcontinent Independent System Operator
2.29 has provided a signed generator interconnection agreement that reflects the expected net
2.30 power increase.

2.31 (b) For the purpose of this subdivision, "repowering project" means:

- 3.1 (1) modifying a large wind energy conversion system or a solar energy generating system
- 3.2 that is a large energy facility to increase its efficiency without increasing its nameplate
- 3.3 capacity;
- 3.4 (2) replacing turbines in a large wind energy conversion system without increasing the
- 3.5 nameplate capacity of the system; or
- 3.6 (3) increasing the nameplate capacity of a large wind energy conversion system."
- 3.7 Renumber the sections in sequence and correct internal references